

**Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2023**  
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>136,231</b>	<b>11,079</b>	--	--	<b>221,793</b>	<b>20,105</b>	<b>4,762</b>	<b>1,772</b>	<b>389,845</b>	<b>2,353</b>	<b>0</b>	<b>49,774</b>
<b>Hydrocarbon Gas Liquids</b>	<b>12,130</b>	<b>-9,930</b>	<b>-20</b>	<b>9,775</b>	<b>9,374</b>	<b>5,675</b>	--	<b>514</b>	<b>4,389</b>	<b>11,092</b>	<b>11,009</b>	<b>4,370</b>
Natural Gas Liquids	12,130	-9,930	-20	8,792	9,374	5,675	--	395	4,389	11,092	10,145	4,234
Ethane	6	--	--	--	--	--	--	--	--	1	5	--
Propane	1,356	-147	--	5,335	5,939	2,779	--	195	--	5,973	9,095	1,675
Normal Butane	3,392	-2,776	--	2,812	3,361	2,262	--	5	1,080	5,033	2,934	2,038
Isobutane	1,237	-1,091	--	645	74	634	--	182	3,194	11	-1,888	486
Natural Gasoline	6,139	-5,916	-20	--	--	--	--	13	115	75	0	35
Refinery Olefins	--	--	--	983	--	--	--	119	--	--	864	136
Ethylene	--	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	1,088	--	--	--	7	--	--	1,081	21
Normal Butylene	--	--	--	-105	--	--	--	112	--	--	-217	115
Isobutylene	--	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>-1,150</b>	<b>7,748</b>	--	<b>23,431</b>	<b>56,906</b>	<b>-1,929</b>	<b>-2,896</b>	<b>72,266</b>	<b>3,566</b>	<b>12,070</b>	<b>51,646</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	7,749	--	4,830	31,366	8,493	-258	39,038	1,588	12,070	5,457
Hydrogen	--	--	--	--	--	--	7,600	--	7,600	--	0	--
Biofuels (including Fuel Ethanol)	--	--	7,749	--	4,830	31,366	893	-258	31,438	1,588	12,070	5,457
Fuel Ethanol	--	--	603	--	--	26,135	893	-135	26,646	1,120	0	2,433
Biofuels (excluding Fuel Ethanol) <sup>6</sup>	--	--	7,146	--	4,830	5,231	--	-123	4,792	468	12,070	3,024
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	10,001	-155	--	742	6,996	958	0	19,218
Motor Gasoline Blend.Comp. (MGBC)	--	--	-1	--	8,600	25,695	-10,422	-3,380	26,232	1,020	0	26,972
Reformulated	--	--	0	--	777	9,652	1,107	-1,730	13,262	4	0	13,623
Conventional	--	--	-1	--	7,823	16,043	-11,529	-1,650	12,970	1,016	0	13,348
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>334</b>	<b>485,379</b>	<b>27,638</b>	<b>11,022</b>	<b>9,529</b>	<b>-3,187</b>	--	<b>53,395</b>	<b>483,694</b>	<b>31,447</b>
Finished Motor Gasoline	--	--	309	260,813	4,049	510	9,529	-184	--	5,611	269,782	2,018
Reformulated	--	--	--	181,711	--	--	-163	0	--	--	181,548	15
Conventional	--	--	309	79,102	4,049	510	9,692	-184	--	5,611	88,234	2,003
Finished Aviation Gasoline	--	--	--	123	10	--	--	-58	--	--	191	279
Kerosene-Type Jet Fuel	--	--	36	75,954	16,779	1,169	--	-3	--	4,060	89,881	8,927
Kerosene	--	--	--	8	--	--	--	6	--	2	0	9
Distillate Fuel Oil	--	--	-10	82,635	2,919	6,369	--	-1,753	--	17,904	75,762	11,546
15 ppm sulfur and under	--	--	-10	78,392	2,917	6,369	--	-1,702	--	15,438	73,931	10,673
Greater than 15 to 500 ppm sulfur	--	--	--	1,893	--	--	--	22	--	597	1,274	254
Greater than 500 ppm sulfur	--	--	--	2,350	2	--	--	-73	--	1,868	557	619
Residual Fuel Oil	--	--	--	12,642	2,859	--	--	-1,126	--	3,664	12,963	3,964
Less than 0.31 percent sulfur	--	--	--	288	858	--	--	293	--	NA	NA	994
0.31 to 1.00 percent sulfur	--	--	--	3,856	1,964	--	--	-310	--	NA	NA	544
Greater than 1.00 percent sulfur	--	--	--	8,498	37	--	--	-1,109	--	NA	NA	2,426
Petrochemical Feedstocks	--	--	--	363	151	--	--	--	--	364	150	--
Naphtha for Petro. Feed. Use	--	--	--	--	151	--	--	--	--	--	151	--
Other Oils for Petro. Feed. Use	--	--	--	363	--	--	--	--	--	364	-1	--
Special Naphthas	--	--	--	152	131	--	--	18	--	--	265	50
Lubricants	--	--	--	2,126	150	-50	--	-1	--	1,315	912	1,026
Waxes	--	--	--	--	70	--	--	--	--	27	43	--
Petroleum Coke	--	--	--	22,753	--	288	--	-365	--	20,290	3,116	899
Marketable	--	--	--	17,641	--	288	--	-365	--	20,290	-1,996	899
Catalyst	--	--	--	5,112	--	--	--	--	--	--	5,112	--
Asphalt and Road Oil	--	--	--	4,585	520	2,736	--	296	--	156	7,388	2,669
Still Gas	--	--	--	20,921	--	--	--	--	--	--	20,921	--
Miscellaneous Products	--	--	--	2,304	--	--	--	-17	--	1	2,320	61
<b>Total</b>	<b>148,361</b>	<b>0</b>	<b>8,062</b>	<b>495,154</b>	<b>282,236</b>	<b>93,708</b>	<b>12,362</b>	<b>-3,796</b>	<b>466,500</b>	<b>70,407</b>	<b>506,773</b>	<b>137,238</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.